

Analysis of Key Factors Influencing Carbon Market from the time-varying perspective evidence with a Markov-switching VAR approach



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[PART ONE]

Introduction



- ✓ **United Nations Framework Convention on climate change**
- ✓ **Kyoto Protocol**
- ✓ **Paris Agreement**
- ✓ **EU carbon emissions trading system**

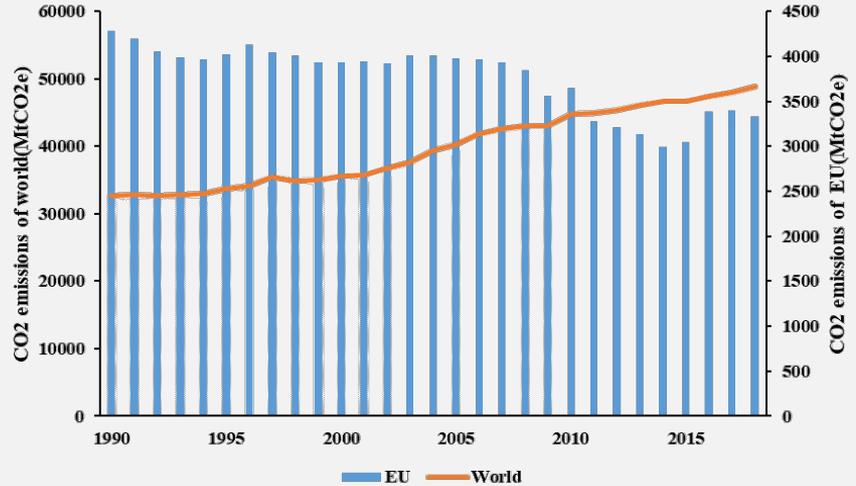


Fig 1-1 The comparison of CO₂ emissions



✓ **Aggregated demand effect**

A fluctuation in energy prices that further affects the change in carbon prices due to the positive shift in the total market demand.

✓ **Substitution effect**

When the fuel for power generation is changed, the carbon price will fluctuate.

✓ **Production restrain effect**

When the substitution effect is weak, the high energy price leads to the decline of production and energy consumption, and finally leads to the decline of carbon price.



✓ **The industrial production path**

the changes to economic growth expectation caused by macroeconomic risk factors can lead to a positive shift in expectation of carbon demand.

✓ **The indirect energy price path**

Macroeconomic risk factors lead to energy price fluctuations, which can indirectly affect carbon price fluctuations.



- ✓ **There are many influencing factors in the energy market and financial market. Which factors are the key determinants?**
- ✓ **What are the time-varying characteristics of different factors and how do they affect the carbon market in different periods?**



[PART TWO]

Methodology



Methodology

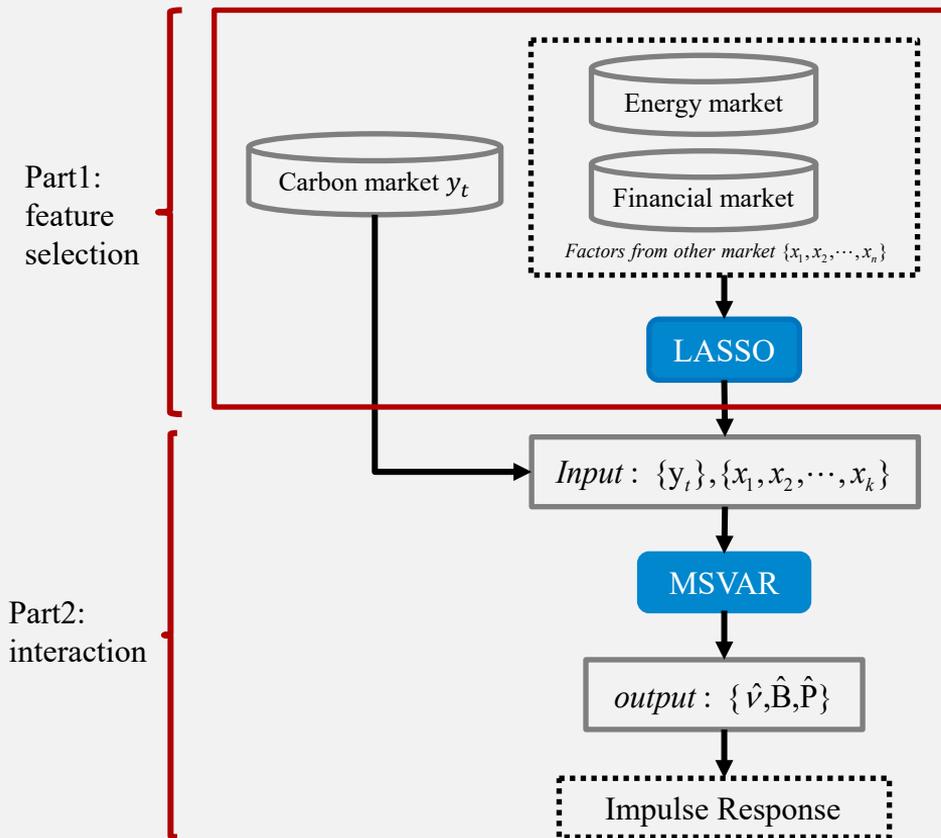


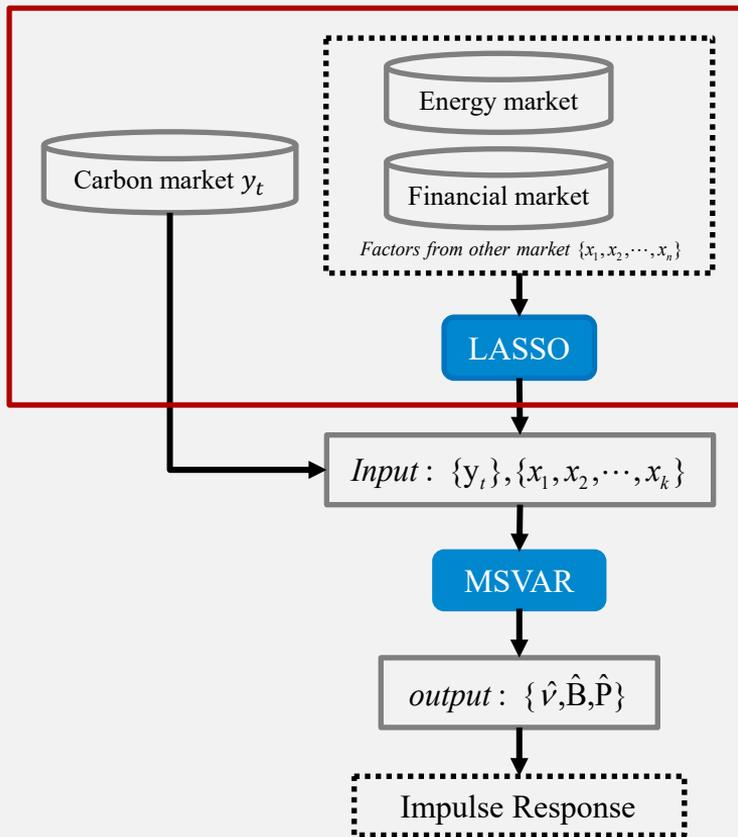
Fig 2-1 Research framework



Methodology

Part1:
feature
selection

Part2:
interaction



Least Absolute Shrinkage and Selection Operator

L_1 regularization expression:

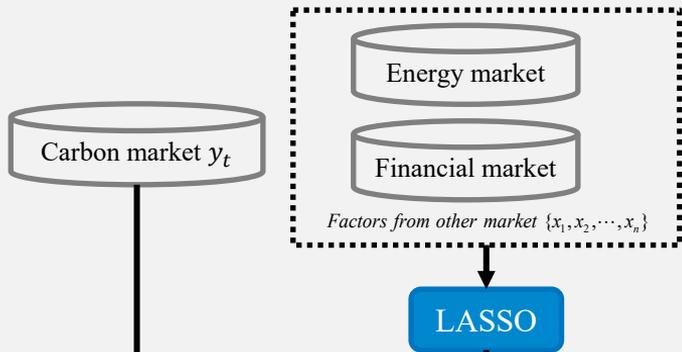
$$\hat{\beta}^L = \operatorname{argmin} \left\{ \sum_{i=1}^n \left(y_i - \alpha - \sum_{i=1}^n \beta_j x_{ij} \right)^2 + \lambda \sum_j |\beta_j| \right\}, \lambda > 0$$

Fig 2-1 Research framework

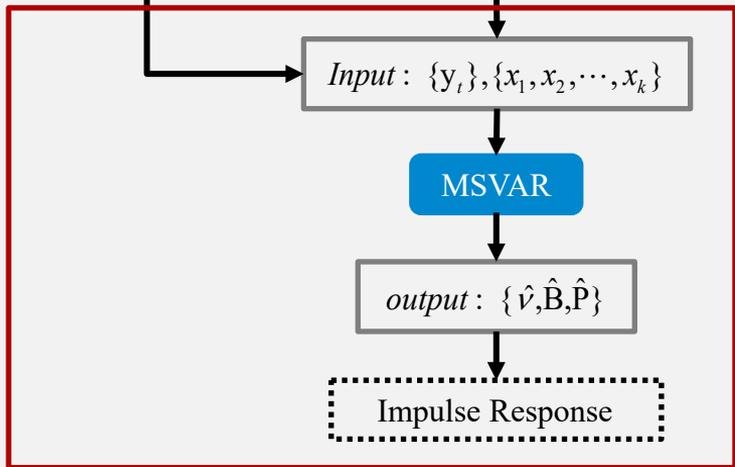


Methodology

Part1:
feature
selection



Part2:
interaction



Markov Switching Vector Autoregressive Model

$$Y_t = \begin{cases} v_1 + B_{11}Y_{t-1} + L + B_{p1}Y_{t-p} + A_1u_t & \text{if } s_t = 1 \\ M & \\ v_m + B_{1m}Y_{t-1} + L + B_{pm}Y_{t-p} + A_mu_t & \text{if } s_t = m \end{cases} \quad u_t : N(0; I_K)$$

$$pr(s_{t+1} = j | s_t = i) = p_{ij} \quad \sum_{j=1}^m p_{ij} = 1$$

$$P = \begin{bmatrix} p_{11} & L & p_{1m} \\ M & O & M \\ p_{m1} & L & p_{mm} \end{bmatrix}$$

Fig 2-1 Research framework



[PART THREE]

Empirical Analysis



Data and description

The European Union (EUA) futures settlement price is selected as the main research object

The sample is the daily data from January 1, 2016 to December 31, 2020

Table 3-1 Time-series data for individual carbon indicators.				
Factor	Market	Individual Indicator	Description	Source
Carbon Market Price	Carbon Market	EUA	European Union Allowance future price	European Climate Exchange
	Energy Market	GAS	IPE British Natural Gas Price	The International Petroleum Exchange
		BRENT	Brent Crude Future Price	The International Petroleum Exchange
COAL		IPE Rotterdam Coal Price	The International Petroleum Exchange	
Economic Factor	Bond Market	JUNKBOND	90-day US Treasury bill yield	The Federal Reserve System
		T-BILL	Excess of the yield on corporate bonds rated BAA by Moody's over the yield on AAA-rated bonds	The Federal Reserve System
		ESTB	Euro-area 3-month bond yield	The European Central Bank
		ELTB	Euro-area 10-year bond yield	The European Central Bank
	Stock Market	SP500	S&P 500 Index	Wind Database
		FSTE100	FSTE100 Index	Wind Database
		DAX	DAX Index	Wind Database
		CAC40	CAC40 Index	Wind Database
	Commodity Market	CRB	Commodity Research Bureau Futures Index	Wind Database
	Exchange Market	EUR/RMB	EUR to RMB Exchange Rate	The European Central Bank
EUR/USD		EUR to USD Exchange Rate	The European Central Bank	

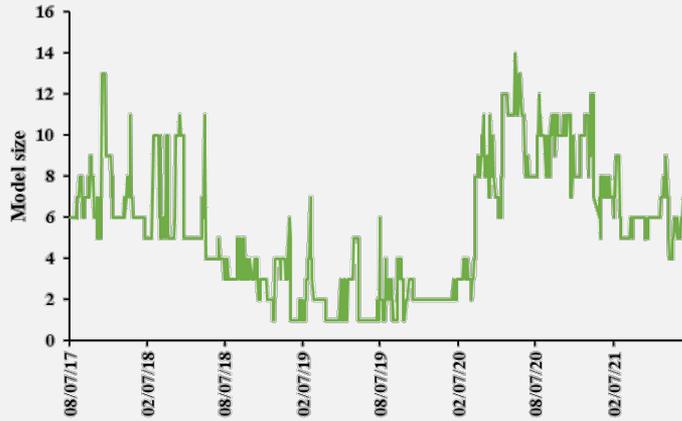


Fig 3-1 The number of selected predictors of the LASSO.

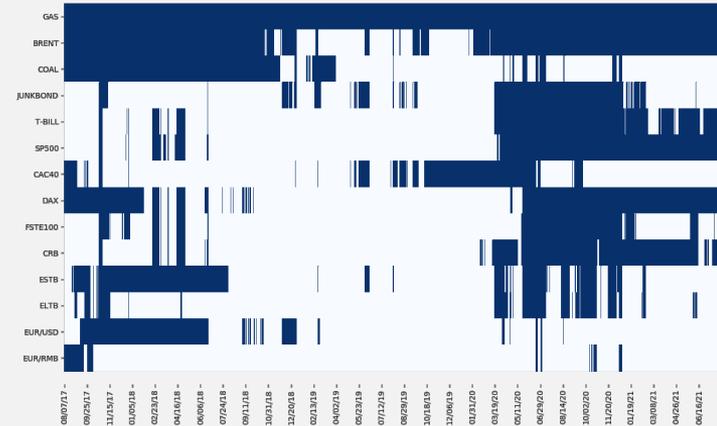


Fig 3-2 Selected predictors of LASSO.

The relevant variables of **exchange rate market and bond market** are often selected in **early stage**, and the variables of **stock market** are selected many times in **later stage**, the variables of **energy market** run through **the whole period**.

Comprehensively considering the situation before and after the COVID-19 pandemic, we take the top five variables **GAS** (100%), **BRENT** (75.5%), **COAL** (41.3%), **SP500** (38.5%) and **DAX** (47.3%) as key determinants.



Parameter Estimation

Table 3-1 MSAH(2)-VAR(1) results.

	EUA_t	GAS_t	$BRENT_t$	$COAL_t$	$SP500_t$	DAX_t
Regimes characteristics						
Duration	Regime1 78.46%					
	Regime2 21.54%					
Volatility	Regime1 0.027	0.028	0.017	0.008	0.006	0.008
	Regime2 0.046	0.057	0.047	0.034	0.021	0.022
Coefficient estimates						
Constant	Regime1 0.002*	-0.000	0.002*	0.000	0.001***	0.001*
	(0.001)	(0.001)	(0.001)	(0.000)	(0.000)	(0.000)
	Regime2 0.002*	-0.000	0.002*	0.000	0.001***	0.001*
	(0.001)	(0.001)	(0.001)	(0.000)	(0.000)	(0.000)
EUA_{t-1}	Regime1 -0.029	-0.018	0.004	-0.015	-0.007	-0.016
	(0.033)	(0.034)	(0.021)	(0.010)	(0.008)	(0.010)
	Regime2 -0.052	-0.059	-0.063	-0.084	0.007	-0.015
	(0.085)	(0.103)	(0.085)	(0.061)	(0.039)	(0.039)
GAS_{t-1}	Regime1 -0.054*	0.074*	-0.021	-0.002	0.004	-0.008
	(0.028)	(0.030)	(0.018)	(0.009)	(0.003)	(0.009)
	Regime2 -0.019	0.089	0.138*	0.259***	0.002	0.009
	(0.067)	(0.086)	(0.069)	(0.051)	(0.031)	(0.032)
$BRENT_{t-1}$	Regime1 -0.149***	-0.002	-0.102***	-0.009	-0.034***	-0.042***
	(0.044)	(0.046)	(0.029)	(0.013)	(0.012)	(0.014)
	Regime2 0.043	-0.044	0.237**	-0.032	0.052	0.095*
	(0.076)	(0.094)	(0.080)	(0.055)	(0.037)	(0.036)
$COAL_{t-1}$	Regime1 -0.052	0.096	0.040	0.064*	0.020	0.027
	(0.070)	(0.072)	(0.042)	(0.026)	(0.016)	(0.021)
	Regime2 -0.097	-0.012	-0.134	-0.123	-0.017	-0.039
	(0.108)	(0.132)	(0.107)	(0.079)	(0.049)	(0.050)
$SP500_{t-1}$	Regime1 0.293*	-0.033	0.097	0.026	-0.043	0.287***
	(0.135)	(0.148)	(0.094)	(0.048)	(0.048)	(0.045)
	Regime2 -0.281	0.040	-0.282	0.024	-0.411***	0.046
	(0.188)	(0.235)	(0.196)	(0.138)	(0.091)	(0.090)
DAX_{t-1}	Regime1 -0.059	-0.164	0.032	0.016	-0.025	-0.139***
	(0.111)	(0.115)	(0.072)	(0.035)	(0.033)	(0.035)
	Regime2 0.173	-0.136	-0.118	0.038	0.063	-0.035
	(0.212)	(0.253)	(0.211)	(0.149)	(0.106)	(0.097)
Std error	Regime1 0.027	0.028	0.017	0.008	0.006	0.008
	Regime2 0.046	0.057	0.047	0.034	0.021	0.022
probabilities						
	Regime1, t=1		Regime2, t=1			
Regime1, t	0.878		0.122			
Regime2, t	0.445		0.555			

Notes: *, ** and *** denote statistical significance at the 10%, 5% and 1% levels.

These two regimes obviously lead to different estimates of Volatility through **standard error**: the volatility of regime 2 is significantly **higher** than that of regime 1.

The estimated coefficient in the low fluctuation period is more **significant**, and the estimated coefficient is **not significant** in the high fluctuation state, which may be due to the small amount of data in the high fluctuation state.



MS-VAR

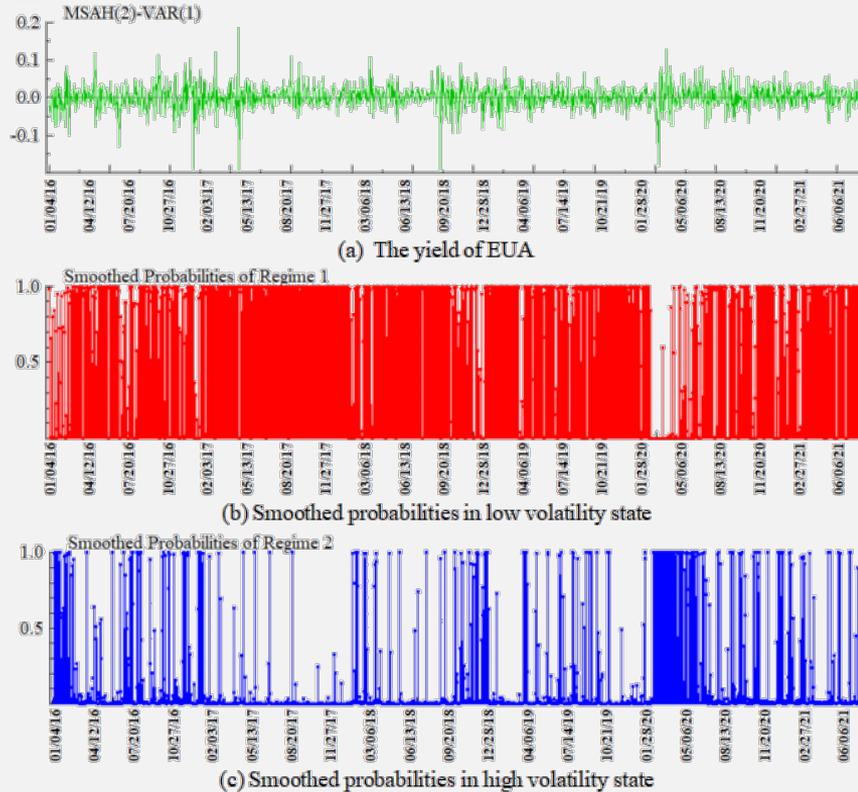


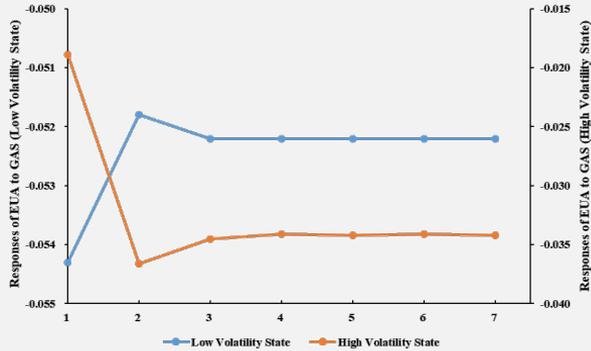
Fig 3-3 The yield and smoothed probabilities of EUA.

Low volatility state and high volatility state tended to last for an average of **8 and 2 days**, respectively, accounting for **78.46% and 21.54%** of the samples, respectively.

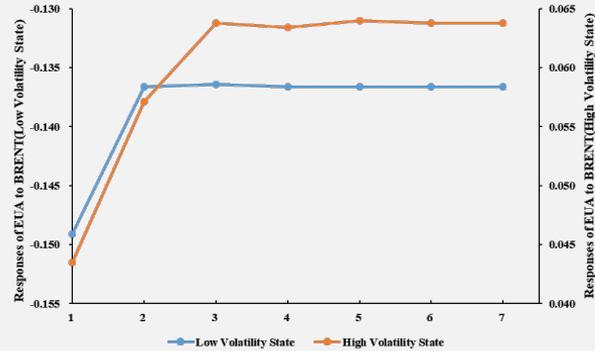
These findings show that low volatility state has the higher continuous probability, and therefore has **strong stability**.



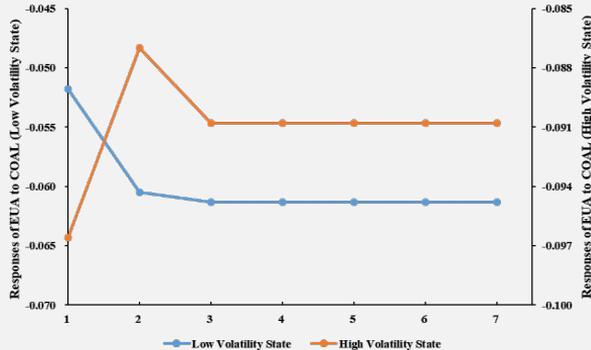
Impulse Response



(a) Cumulative Impulse Responses of EUA to GAS



(b) Cumulative Impulse Responses of EUA to BRENT



(c) Cumulative Impulse Responses of EUA to COAL

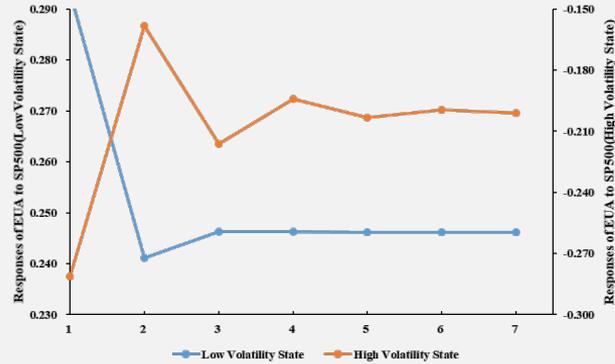
In the energy market, the impact of **oil market** on carbon market is **stronger** than that of **natural gas market and coal market**.

Under the condition of **low volatility**, we need to pay attention to the positive response of the EU to the impact of **energy factors**.

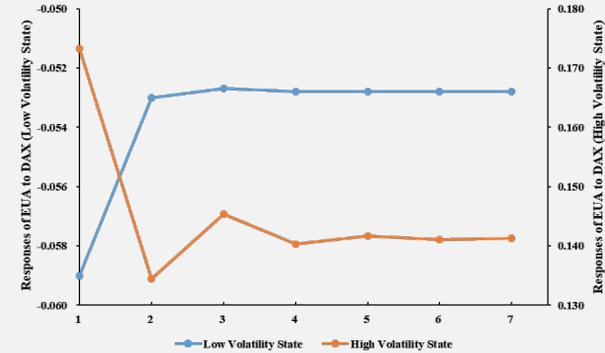
Fig 3-4 Cumulative Impulse Responses of EUA.



Impulse Response



(d) Cumulative Impulse Responses of EUA to SP500



(e) Cumulative Impulse Responses of EUA to DAX

Fig 3-4 Cumulative Impulse Responses of EUA.

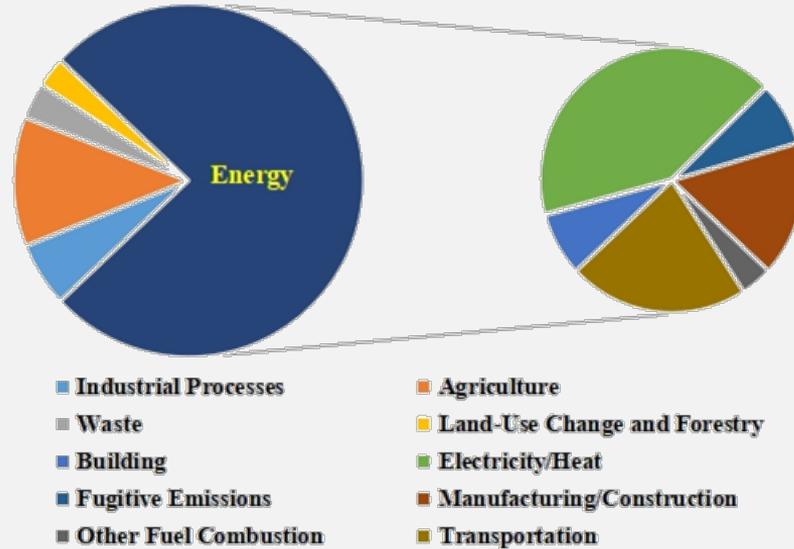
In the **high fluctuation state**, we can notice that the impact of **economic factors** is relatively strong.

The response of EUA to **SP500 index** shock is **stronger** than the impact of **energy market factors**.

In addition, the response time of EUA to various factors is relatively short, only **3-5 days**.



Energy-resource Structure



. Fig 3-5 Proportion of GHG emissions in different sectors in 2018.

In 2018, energy consumption accounted for 93% of the total greenhouse gas emissions, of which power generation and heating accounted for 44%.



Energy-resource Structure

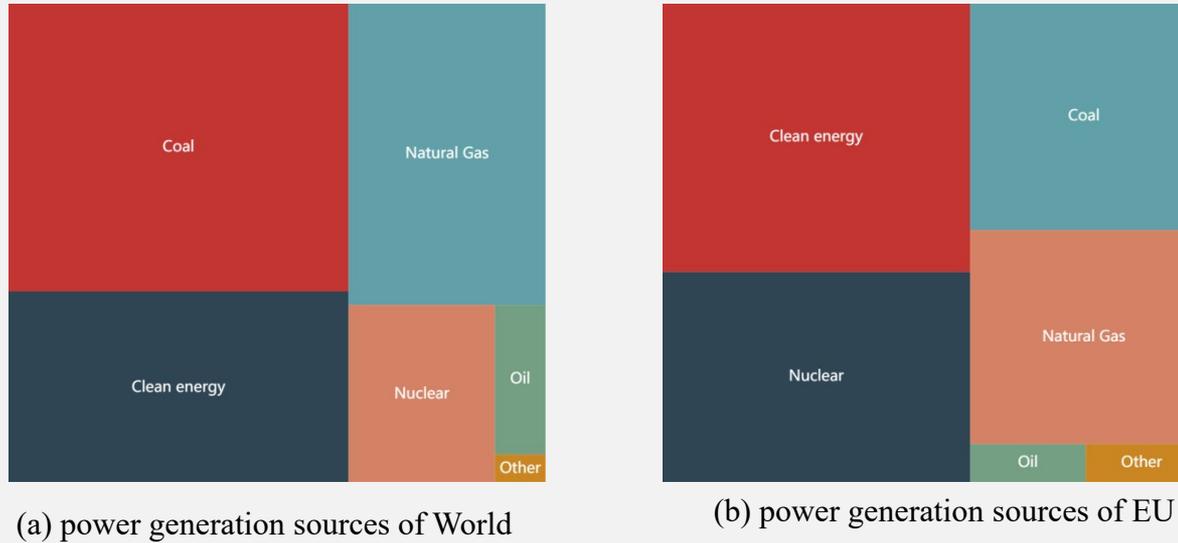


Fig 3-6 The comparison of power generation sources in 2018.

There are **great differences** in **power generation energy consumption** between the world and the EU.

The world's largest power generation energy consumption is **coal**, while **the EU** consumes more **clean energy**. The proportion of clean energy power generation in EU is obviously high.



[PART FOUR]

Conclusions



Conclusions

- ✓ **Energy factors** are selected in each period, while **economic factors** are selected differently in different periods. It shows that energy factors are the **long-term influencing factors** of carbon market fluctuation, while economic factors have only a **short-term impact** on carbon market, and economic recession has caused the **structural break** of carbon price during the **COVID-19 pandemic**.
- ✓ we use MSVAR model to consider the key factors influencing carbon market from the time-varying perspective. The results show that there are obvious **time-varying characteristics and market heterogeneity**, in the state of **low volatility**, we need to pay attention to the **positive response** of EUA to shocks from **energy factors**; in the state of **high volatility**. We can note that the shocks from **macroeconomic factors** were relatively significant.
- ✓ The government should start with the **supply of carbon emission allowance** and reduce the discretionary carbon emission allowance. Enterprises need to pay attention to relevant **EU policies** and make adjustments in advance to avoid the risks caused by rising carbon prices. countries around the world should appropriately **adjust the energy structure** and transfer to renewable energy to achieve low-carbon emissions.

Thank you!

