## A comparative study of four biomethane retail markets in Europe

**Carsten Herbes & Benedikt Rilling** 

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#### Agenda

- Introduction: The role of biomethane in the energy sector
- Hypotheses and methods
- Results
- Discussion and conclusion

### Use paths of biomethane





### **Renewable shares by sector**



EU: 2015; Germany: 2018

4 Source: European Environment Agency, Umwelt bundesamt

### **Biomethane production in Europe**

### Number of biomethane plants in the EU



- Total production in the EU 2015: 1.2 bn cubic meters = 12 TWh
- Various support schemes: feed-in-tariffs (e.g. France), quotas, indirect support schemes
- Different foci: e.g. in Germany CHP, in Sweden fuel
- Partly ambitious goals, e.g. France

#### **Products for private households**



absorbing forests around the world is just the beginning.



#### Past research on consumer preferences



# Factors possibly influencing WTP for biomethane



#### Hypotheses based on past research

Underlying idea: providers' pricing strategies take consumers' preferences into account and try to skim addtional WTP for pro-environmental attribute levels

- The attribute "biomethane content" is positively related to the price (higher percentage => higher price)
- 2. The attribute level "regional" is positively linked to the price
- 3. The attribute level "from waste" is positively linked to the price

#### Sampling and data collection

- Number of bio methane tariffs and sampling per country:
  - Germany: 127 tariffs, sampling via previous research (Herbes et al 2016) and two comparison portals
  - Austria: 25 tariffs, sampling via regulatory authority and comparison portal
  - Switzerland: 188 tariffs, sampling via umbrella association of the Swiss gas industry
  - United Kingdom: 24 tariffs, sampling via regulatory authority and comparison portal
- Data collection between July 2018 and June 2019
- Regional differences in grid charges in Germany accounted for by comparison with comparable natural gas tariff in the same area

## Product design: biomethane content by tariffs and country (number of tariffs)









#### **Biomethane content and price (H1)**



# Product design: origin by tariffs and country (number of tariffs)



**Austria:** Only tariffs sourcing regionally available.

**United Kingdom:** Origin is unknown/not disclosed for all cases.



#### **Origin and price (H2)**



# Product design: feedstocks by tariffs and country (number of tariffs)



- Waste Mix and energy crops
- Feedstock unknown

#### Feedstock and price (H3)





Only 1 case

#### **Discussion (1/2)**

- Clear differences in product design between countries
  - Biomethane content: Germany and UK markets dominated by 10%-tariffs; Switzerland and Austria more evenly distributed
    - In Germany driven by legal provisions which mandate a 10% biomethane content for fulfilling the renewable heat law of the state of Baden-Württemberg
    - Reason for UK still unclear
  - Geographical origin: German providers mostly do not disclose the geographical origin, Austria only has regional tariffs and the Swiss market shows even distribution
    - In Germany, many providers source biomethane from the market, partly short-term, therefore do not know origin beforehand
  - Feedstock: The Austrian and Swiss markets are dominated by waste-based tariffs, German providers often do not disclose the feedstock

#### **Discussion (2/2)**

- H1 (biomethane content): supported for Germany, Austria and Switzerland, too few data for UK
  - In line with consumer preferences (and likely WTP)
  - Also cost-driven (consistent with markup-pricing approach)
- H2 (geographical origin): not supported for Germany and Switzerland, too few data for Austria and UK
  - Not in line with consumer preferences
  - Maybe due to lack of cost differentiation
- H3 (feedstock): supported for Germany, not supported for Austria and Switzerland
  - In line with consumer preferences in Germany
  - Change of pricing strategy as compared to five years ago
  - Although waste-based gas can be sourced at lower cost since CHP units using waste-based gas receive lower feed-in-tariffs for electricity

#### Conclusion

- Disclosure of biomethane product attributes is still insufficient in Germany, providers could increase trust and possibly skim higher WTP if disclosing proenvironmental attributes
- German and Swiss providers could try to exploit the possibly higher WTP for local/regional gas products
- Austrian providers could try to exploit the possibly higher WTP for waste-based gas products
- => Ongoing research, we welcome international cooperation on marketing of renewable energy carsten.herbes@hfwu.de